Norway Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code	MFS	Prob.	Undiscovered Resources											
and Field			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
	Tota	l: Ass	sessed ons	hore portic	ns of Nor	way								
Oil Fields Gas Fields		0.00	0	0	0	0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	
Total		0.00	0	0	0	0	0	0	0	0	0	0	0	
Oil Fields Gas Fields		1.00	3,424	11,642	26,329	12,881	5,622 13,620	22,381 134,096	57,142 373,946	25,763 157,273	388 764	1,644 6,581	4,531 19,393	1,94 7,91
Oil Fields			sessed offs				5 622	22 381	57 142	25 763	388	1 644	4 531	1 94
Total		1.00	3,424	11,642	26,329	12,881	19,242	156,477	431,088	183,036	1,152	8,225	23,924	9,85
_	Gran	nd Tot	al: Assess	ed portions	s of Norw	ay								
Oil Fields Gas Fields		1.00	3,424	11,642	26,329	12,881	5,622 13,620	22,381 134,096	57,142 373,946	25,763 157,273	388 764	1,644 6,581	4,531 19,393	1,94 7,91
Total		1.00	3,424	11,642	26,329	12,881	19,242	156,477	431,088	183,036	1,152	8,225	23,924	9,85

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F95

Mean

Code

Type

and Field MFS Prob.

(0-1)

F95

Oil (MMBO)

F5

F50

Undiscovered Resources

Gas (BCFG)

F5

Mean

F50

NGL (MMBNGL)

F5

Mean

F50

F95

4017	Vestf	ord-H	elgeland Pro	vince										
401701	Upper Jurassic Spekk Total Petroleum System													
40170101	,,,													
Oil Fields	10	1.00	1,349	5,557	13,135	6,204	3,772	16,124	41,853	18,630	284	1,259	3,512	1,491
Gas Fields	60	60 1.00					8,430	34,686	82,058	38,739	555	2,355	6,056	2,711
Tota	I	1.00	1,349	5,557	13,135	6,204	12,202	50,810	123,911	57,369	838	3,614	9,568	4,202
40170102	Mid-N	Norway	Continental	Margin Asse	ssment Unit	(100% of un	discovered oi	I fields and	100% of unc	liscovered ga	as fields allo	cated to OFF	SHORE Nor	way)
Oil Fields		0.95	31	290	778	334	92	979	2,822	1,165	7	76	234	93
Gas Fields	120	0.00					1,400	88,552	268,760	106,667	61	3,776	12,291	4,695
Tota	I	0.95	31	290	778	334	1,493	89,531	271,581	107,832	67	3,852	12,525	4,788
4025	North	n Sea (Graben Prov	ince										
402501	Kimmeridgian Shales Total Petroleum System													
40250101		_			•	vered oil field	ls and 60% of	undiscover	ed gas fields	allocated to	OFFSHORE	E Norway)		
Oil Fields	2	4 00	1,353	4,038	8,882	4,447	1,254	3,908	9,445	4,451	70	228	594	267
Gas Fields	12	1.00					2,820	8,108	17,271	8,864	104	317	735	355
Tota	ı	1.00	1,353	4,038	8,882	4,447	4,074	12,016	26,716	13,315	173	545	1,330	622
40250103 Central Graben Assessment Unit (40% of undiscovered oil fields and 30% of undiscovered gas fields allocated to OFFSHORE Norway)														
Oil Fields	2	4.00	691	1,756	3,533	1,896	504	1,370	3,022	1,516	28	80	191	91
Gas Fields	12	1.00					969	2,751	5,857	3,003	45	133	310	150
Tota	I	1.00	691	1,756	3,533	1,896	1,473	4,120	8,879	4,519	72	214	501	241